

Distribution Code Consultation Response Proforma

DCRP/21/05/PC: Distribution Code Compliance

Stakeholders are invited to respond to this consultation, expressing their views or providing any further evidence on any of the matters contained within the consultation document. Stakeholders are invited to supply the rationale for their responses to the set questions.

Please send your responses and comments by **17:00, 7th October 2021** to dcode@energynetworks.org and please title your email 'Consultation Response DCRP/21/05/PC Distribution Code Compliance. Please note that any responses received after the deadline may not receive due consideration by the Working Group.

Any queries on the content of the consultation pro-forma should be addressed to DCode Administrator on 020 7706 5105, or to dcode@energynetworks.org

Respondent	Graeme Vincent
Company Name	SP Energy Networks
No. of DCode Stakeholders Represented	2 Distribution Network Operators
Stakeholders represented	SP Distribution plc and SP Manweb plc
Role of Respondent	Distribution Network Operators
We intend to publish the consultation responses on the DCode website. Do you agree to this response being published on the DCode website? [Y/N]	Y

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	Question	Response	Secretariate Response
Q1	Do you agree with the general intent of the proposed modification? If not, please explain your views.	Yes, we agree with the general intent of the modification, which is to provide clarity to Customers, Generators and DNOs of the process which non-compliances with the requirements of the Distribution Code will be managed. Having one consistent process across GB should ensure that Customers and Generators are treated in a similar manner no matter where they are connected (geographically).	Yes, we agree this modification provides clarity to those parties connected to the distribution network regardless of which network operator they are connected to.
Q2	Do you agree that the proposed modifications satisfy the applicable Distribution Code objectives? If not, please explain your concerns.	Yes, we believe that the proposed modification satisfies the applicable Distribution Code objectives.	Thank you for your response.
Q3	Do you agree with the process and the timeline associated with it? If not, please explain your concerns.	Yes, we agree with the process and the timeline as this offers the Users sufficient time to achieve compliance, either via a derogation or by changes to their equipment before action to de-energise their connection is taken.	Noted, thank you.
Q4	The implementation date of the Process described is 1st September 2022 and will coincide with the closure of the Accelerated Loss of Mains Change Programme on 31st August 2022. Do you agree with the proposed implementation date of the Process? If not, please explain why.	It is essential that there is alignment between these dates so that Users are aware of the process which will be followed upon the closure of the ALoMCP and any non-compliances which are identified following this date.	Stakeholder communication will be developed through Distribution Code subscribers, the ALoMCP Communications Group and the ENA ALoMCP webpage.
Q5	Do you have any comments on the proposed legal text drafting?		

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	Question	Response	Secretariate Response
Q6	Do you have any other comments?	No	Noted, thank you.

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Please provide comments relating to the specific technical content of the proposed modifications¹

Page / line No	Clause/ Subclause	Paragraph Figure/ Table	Type of comment (General/ Technical/Editorial)	COMMENTS	Proposed change	OBSERVATIONS OF THE SECRETARIAT on each comment submitted
						See comments above.

¹ Add more rows if required